15/09/2008 10:20:55 AM PAGE

Server

RECEIVE

ASX/Media Relea®e® 15 A |

ice of interna CORPORATE HELP

Investor enquiries

Andrew Nairn +61 8 8 116 53 14 / +6 1 (0) 437 166 497

andrew.nairn@santos.com

Matthew Doman +61 8 8116 5260 / +61 (0) 421 888 858 matthew.doman@santos.com

#### 15 September 2008

Media enquiries



#### Sidoarjo mudflow incident

Santos notes the article published in this morning's Australian Financial Review containing speculation regarding its exposure to Sidoarjo mudflow incident in East Java. Santos rejects any suggestion that it has understated the severity of that incident.

The Government of Indonesia has taken a major role in responding to the mudflow. Following from the national task force appointed to address the incident in 2006, the President of Indonesia established the Sidoarjo Mud Mitigation Agency in April 2007 with a long-term mandate to manage the issues associated with the incident. It has been doing so actively. Whilst the Agency is responsible for the ongoing response to and management of the incident, the incident remains a matter of significant concern to Santos.

Santos has a non-operating 18% interest in the Brantas Production Sharing Contract. Lapindo, as Operator, continues to participate in all operations at the site. However, Santos has been supporting the efforts of the Agency and Lapindo and continues to believe that a resolution may ultimately be reached between all relevant parties.

Santos is not in a position to comment specifically on the UNEP report. However, given the conditions at site and current activities being conducted, Santos believes that the provision remains an appropriate estimate of its potential liability associated with the incident. As Santos has indicated previously, the situation remains dynamic, complex and uncertain. Santos will continue to review the adequacy of the provision in light of developments and available information.

Ends

Santos stock symbols: STO (Australian Securities Exchange), STOSY (NASDAQ ADR), Ref #82-34 (Securities Exchange Commission)

ş

**PROCESSED** 

SFP 16 2008

THOMSON REUTERS

Santos Limited ABN 80 007 550 923 GPO Box 2455, Adelaide SA 5001 Telephone: +61 8 8116 5000 Facsimile: +61 8 8116 5131 mww.santos.com

12/09/2008 9:18:58 AM PAGE

1/001 Fax Server

### ASX/Media Release

Investor enquiries
Dean Bowman
+61 8 8116 5150
dean bowman@santes.com

SANTOS Ltd

#### 12 September 2008

#### Santos Dividend Reinvestment Plan (DRP)

On 21 August 2008 Santos announced that a fully franked interim dividend of twenty two cents per share would be paid on 30 September 2008 to shareholders on record as at 2 September 2008.

It also announced that the DRP would be in operation for this dividend and DRP shares would be issued at the arithmetic average of the daily weighted average market price ("average market price") over a period of 7 business days commencing on the business day after the dividend record date with no discount to apply.

This notification is to advise that the DRP average market price is \$18.1886.

Ends

Santos stock symbols: STO (Australian Securities Exchange), STOSY (NASDAQ ADR), Ref #82-34 (Securities Exchange Commission)

RECEIVED

ABSEP 15 A ID 40

SANTOS Ltd 8/09/2008 5:49:18 PM PAGE 1/030 Fax Server

Santos

Santos Ltd A.B.N. 80 007 550 923 Ground Floor Santos Centre 60 Flinders Street Adelaide SA 5000 GPO Box 2455 Adelaide SA 5001

Telephone: 08 8116 5000 Facsimile: 08 8116 5623

To:

Company Announcements Office

ASX Ltd

From:

Company Secretary

Date:

8 September 2008

Subject:

Investor Presentation - September 2008

Please find attached presentation delivered to investors in the USA.

James Baulderstone Company Secretary

CORPORATE FILE

S D

SANTOS Ltd 8/09/2008 5:49:18 PM PAGE 2/030 Fax Serv



# Delivering the Strategy

September 2008

# 

This presentation contains forward looking statements that are subject to risk factors associated with the oil and gas industry. It is believed that the expectations reflected in these statements are reasonable, but they may be affected by a range of variables which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, geotechnical factors, drilling and production results, gas commercialisation, development progress, operating results, engineering estimates, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial markets conditions in various countries, approvals and cost estimates.

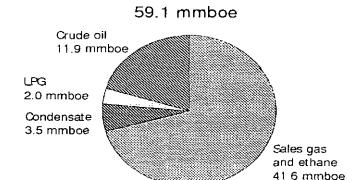
All references to dollars, cents or \$ in this document are to Australian currency, unless otherwise stated.

SANTOS Ltd 8/09/2008 5:49:18 PM PAGE 3/030 Fax Server

### 

# Leading Australian based Exploration & Production company

- Market cap US\$11 billion
- 1,800 employees
- Daily production
  - 625 mmscfd gas
  - 50,000 bbl/d liquids
- Reserves and resources
  - 1P reserves 485 mmboe
  - 2P reserves 879 mmboe
  - Contingent resources 2,600 mmboe



2007 Production

Santos

### 

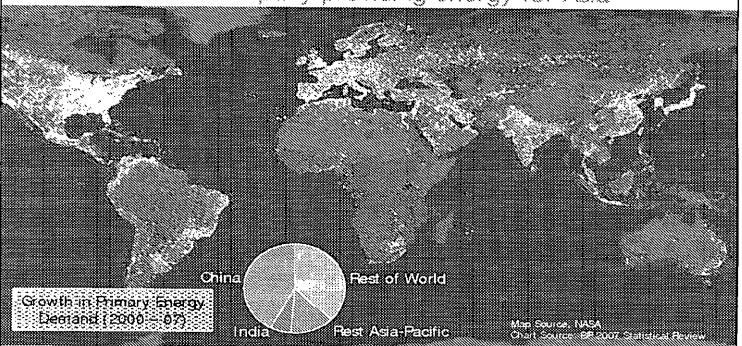
### Fundamentally

- Unprecedented Asian economic growth driving energy demand
- Rising CO₂ emissions
- Security of supply becoming incredibly important

### To meet energy needs while reducing emissions...

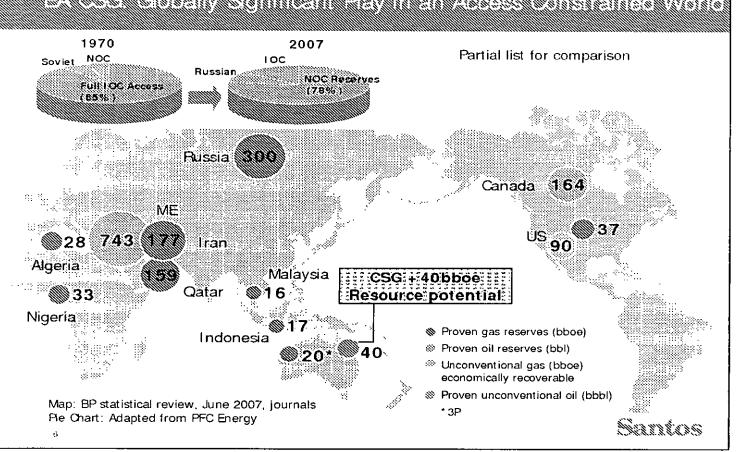
- Gas must have an increasing share of the fuel mix
- Unconventional energy supplies must complement conventional
- Prices need to remain high to ensure supply/demand equilibrium

An Australian company providing energy for Asia



Santos

### 



Using quality assets, Santos will safely deliver:

### Reliable base business in Australia

- Eastern Australia: price and volume growth
- ▼ Cooper Oil: high-value scaleable exploitation opportunity
- WA: exploit asset position

### Significant growth in LNG 2006 (5 ed)

- GLNG: transformational growth
- ▶ PNG: project underpinned by high quality gas reserves
- ▼ DLNG: brownfield LNG growth

### Focused growth in Asia

- ▼ Indonesia: steady business with incremental growth
- India/Bangladesh: Bay of Bengal
- ▼ Vietnam: first oil by end 2010, expansion opportunities

Santos

# 

### Reliable base business in Australia

**√** 

Reindeer FID with first gas by end 2010



Henry on track for first gas in 1H09



Kipper on track for first gas in 1H11



Jackson to Moomba pipeline completed



Fairview Phase 2 on track for first gas January 2009



Better performance from Cooper Oil – production up 26%



First CSG exploration well in Gunnedah

### Focused growth in Asia



Oyong Phase 2 on track for first gas in 2H09



Block 123 PSC signed in Vietnam



Successful test of Chim Sao North appraisal well



Chim Sao on track for FID in 2H08

8/09/2008 5:49:18 PM

# 

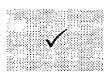
### Significant growth in LNG



Sale of 40% interest in GLNG™ to PETRONAS for ..... US\$2.5 billion\*



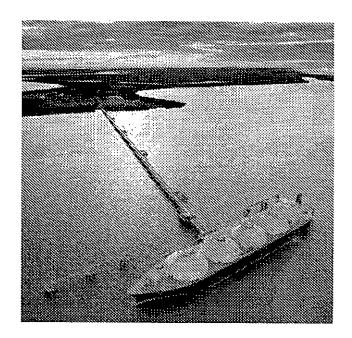
Dual GLNG™ pre-FEED commenced by Bechtel and Foster Wheeler



Gas Agreement signed for PNG LNG and project entry to FEED mar variety is a



Receipt of US\$2 billion from PETRONAS (in 2<sup>nd</sup> half) 問題論

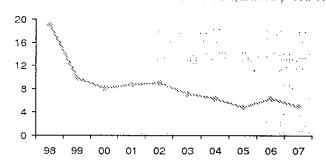


\*US\$500 million to be paid upon reaching FID of a second LNG train of 3mtpa capacity.

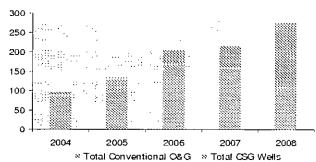
Santos

# 

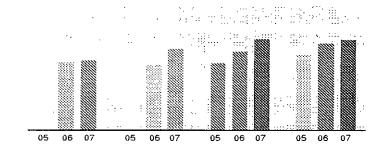
#### Total Recordable Case Frequency Rate



#### Number of wells drilled



Continuous improvement in sustainability scorecard







SANTOS Ltd 8/09/2008 5:49:18 PM PAGE 7/030 Fax Server

# 

### 2008 Interim Result

Production	27.6 mmboe	inge on 11407 (8%)
Sales Revenue	\$1,384 million	14%
EBITDAX	\$1,032 million	6%
Net Profit After Tax	\$304 million	58%
Underlying Net Profit	\$289 million	30%
Operating Cash Flow	\$699 million	30%
Interim Dividend	22 cps	10%

Santos

### 

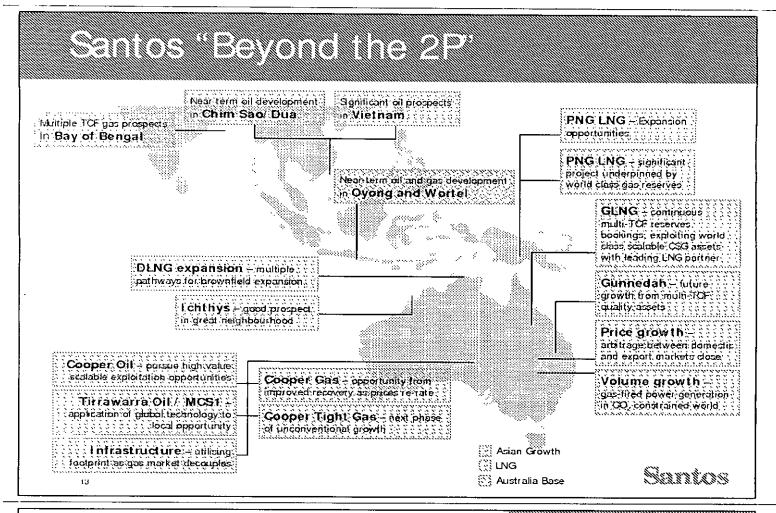
### A comprehensive suite of initiatives

- Off market share buy-back of \$300 million
- Interim dividend increased by 10% to 22 cents per share
- Dividend reinvestment plan underwritten for 2008 and 2009
- Certain debt facilities repaid
- Balance of PETRONAS proceeds to be applied to LNG funding
- Remaining capital required for GLNG™ to be assessed during the FEED process.

### Which benefit shareholders

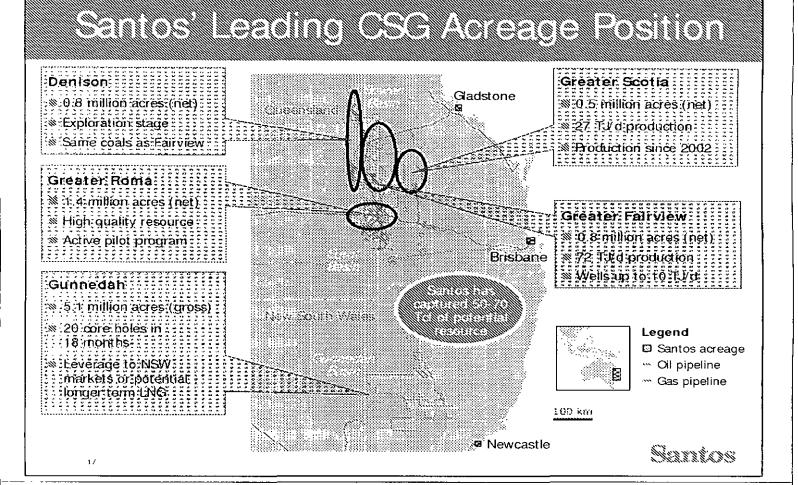
- Santos can confidently execute its strategy
- Franking credits distributed
- ▼ Taken together, accretive to EPS

Sonios



Growth in LNG

Coal Seam Gas Assets



Fairview, Roma and Scotia rank them amongst the world's best CSG assets

Field	Gas Content	Permeability	Saturation	Flow Flate	Spacing	Gi P/Well	Coal Thickness
Fairview	888	***	000	000	000	000	
Roma	88	000	80				
Scotla	000	00	000	000	88	000	000

San Juan	000	<b>0 0</b>	<b>00</b>	<b>000</b>	000	<b>000</b>	000
Powder River	8	888	88	<b>S</b>	8	•	000
Black Warrior	000	8	00	8	•	8	00

Santos assets

acceptable

୭ବେନ be

best in class

Continued development at Fairview and Roma indicate there is more to come

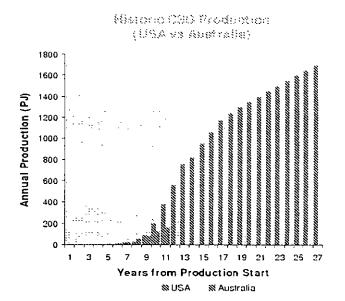
Source: JPT February 2008, Santos 18

SANTOS Ltd 8/09/2008 5:49:18 PM PAGE 11/030 Fax Server

# 

Australian CSG production growth is following a similar pathway to the more established CSG resources in the USA

- Key metrics of the USA CSG industry include:
  - 20 producing basins
  - 40,000 producing wells
  - Average 0.1 mmscf/d/well
  - 9% of USA production
  - San Juan producing for 20 years (14 Tcf recovered to date)
- Australian CSG is on the same journey although with better quality assets
  - 3 producing basins
  - Average 0.7 mmscf/d/well
  - 25% of the Eastern Australian gas market
  - The limiting factor on Australian production to date has been the size of the domestic market



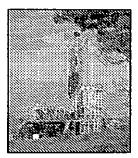
Santos

19

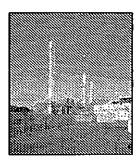
### 











PROPECTI VE RESOURCE CONTINGENT RESOURCE 3P

2P

18

Geological review

» »

Core holes
Ceological
review
Seismic

➢ Pilot wells➢ ➤ Development wells

Field development

Qld 21,000 PJ GD 40.000 PJ

7,523\* PJ

2,911\* PJ

1,035\* PJ

427\* PJ

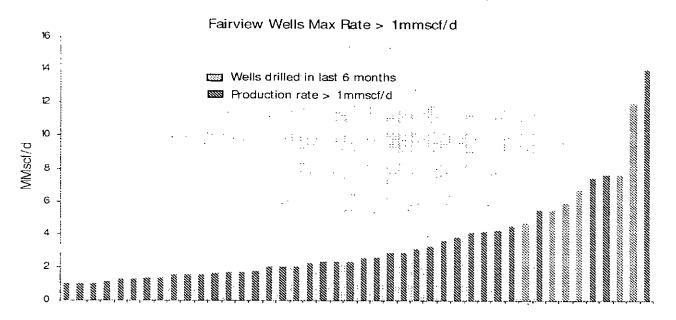
GD: Gunnedah

\* Adjusted for 40% Sell Down

8/09/2008 5:49:18 PM PAGE 12/030

# 

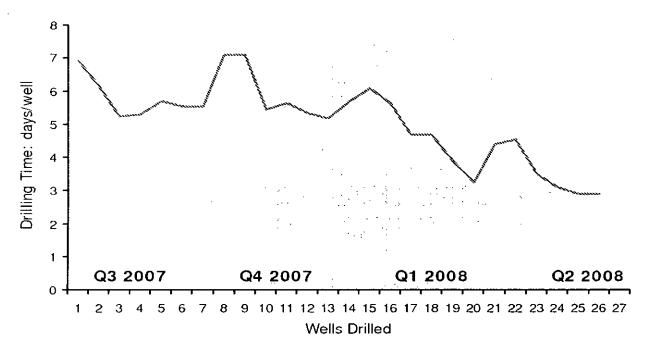
Gas flows from recently drilled wells delivering world class rates



Santos

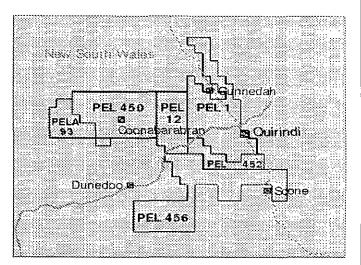
# 

Since Q3 2007 drilling time has halved



### 40TCF prospective resource...

- Santos has secured access to majority acreage positions (up to 21,000 km² gross)
- Quality and material land position to allow building of major new business
- All Santos operated
- Up to 20 coreholes in next 18 months
- Contingent gas resource, first booking expected in 2009

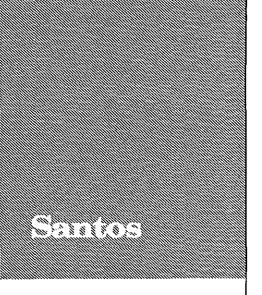




Legend
☐ Santos acreage
☐ Gas pipeline

Santos

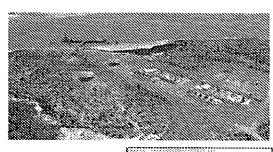
23



Gladstone LNG

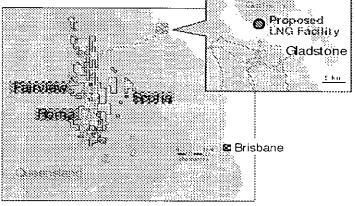
### **GING**

- World class unconventional reserves to fulfil...
- Growing Asia Pacific demand for LNG
- From a secure supply source in Australia
- To capture rising price of scarce energy





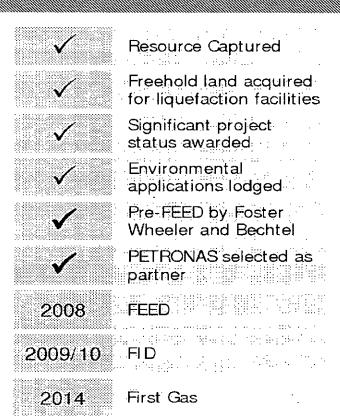




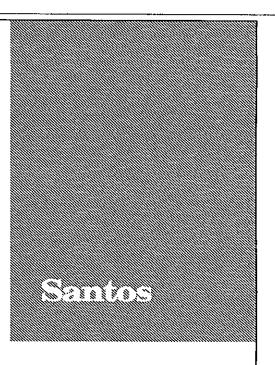
Santos

2:1

### 



-8/09/2008 5:49:18 PM PAGE 15/030 Fax Server



### PNG LNG & Darwin LNG

2

### 

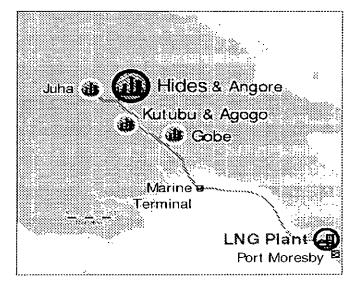
PNG LNG is moving toward final investment decision...

- Pre FEED work on two train6.3 mtpa plant
- **Billing**
- Marketing Representative Agreement
- T. Harris
- Coordinated Development and Operating Agreement
- Militar

Gas Agreement

- William .
- ▼ FEED Entry Decision
- **IIII**
- Marketing commenced
- II.GGHH

- Finance strategy
- 4008
- Buyer Heads of Agreement 4Q 08
- ▼ Final Investment Decision 4Q 09





#### Leaend

- Gas processing facility
- ··· Oil pipeline
- ··· Gas pipeline
- ··· Condensate pipeline

Base project continues to deliver with potential upside unfolding...

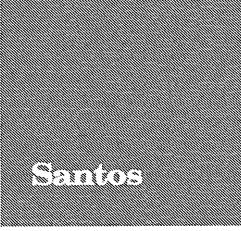
- De-bottlenecking/mini LNG expansion (studies underway)
- Commercial tolls on any infrastructure used by 3rd party projects
- Santos' uncontracted reserves to potentially play into new LNG projects
- Spot cargo opportunities
- Enhanced liquids recoveries through 2<sup>nd</sup> phase drilling campaign (2009-10)



Santos equity increased to 11.39% in 2007

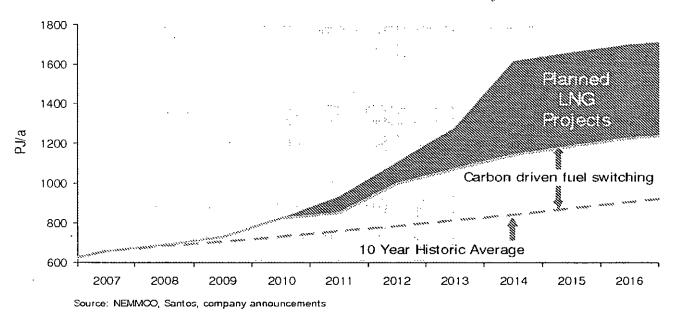
Santos

59



# Eastern Australia Gas

Demand will more than double within 10 years...

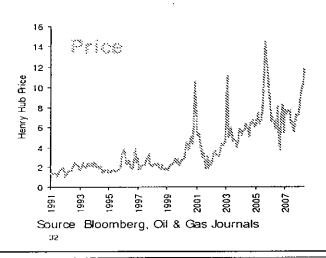


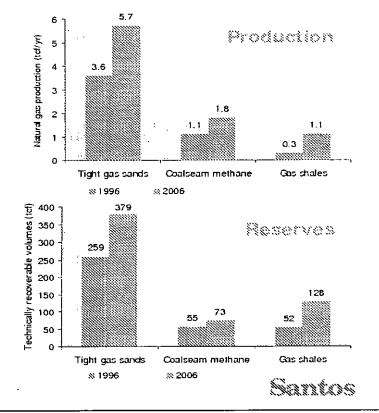
... driven by government carbon policy and LNG export Santos

### 

### Significant growth in Cooper:

- US analogy: ~60% reserve growth
- Conventional: 3+TCF in additional recovery potential
- Unconventional: 7+ TCF in prospective resources





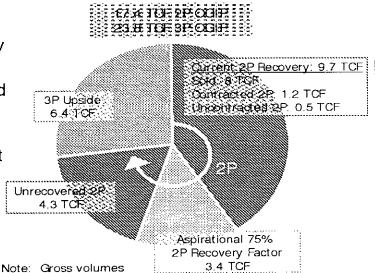
8/09/2008 5:49:18 PM PAGE 18/030 Fax Server

### 

Expectation of higher gas prices combined with liquids...

Cooper gas reserves at commercial not technical recovery limits

- Material reserves growth achieved in analog North American basins
- Critical factors that led to North American success potentially exist in the Cooper Basin
- Program underway to quantify upside reserve potential from Cooper Basin



As price increases, ultimate recovery increases (currently ~55% 2P recovery factor)

...could result in material Cooper Basin reserves increase

Santos

33

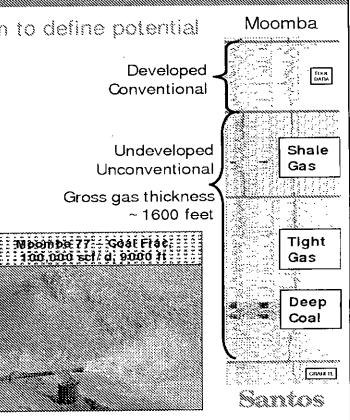
### 

Measured and considered program to define potential

USA unconventional gas production has doubled since 1992

- STO mean prospective resource

  > 7 TCF
- High graded 3 play types coincident with conventional reserves in Moomba
- 5 "tests of concept" projects
  - Gas saturation in all 3 plays
  - Moveable gas in 2 plays -1 yet to be tested
  - Expenditure to date is \$30m
- Deep coal frac flowing gas to surface
- Potential for first contingent resource booking in 2008



SANTOS Ltd 8/09/2008 5:49:18 PM PAGE 19/030 Fax Serv

### 

### Through:

- Delivering the base
- ▼ Tapping our resource riches
- Being a great place to work

.. and do it all safely and sustainably to deliver a superior shareholder return

Santos

35

Reference Slides

#### Fax Server

### 

Well Name	Basin / Area	Target	Upside Resource Potential (mmboe)		Santos Interest	Timing	Comments	
	\$ 40 . A 2	. %	0 - 50	50 - 100	100 - 500	38 % ·	,	
Hatia 1	Bay of Bengal / Bangladesh	Gas	<b>4</b>			37.5	Q1 08	Gas Discovery
Johnson 1	Barrow / Australia	Öil	<b>L</b> port*			37.5	Q2 08	P&A
Chim Ung 1	Nam Con Son / Vietnam	Oil		No.		37.5	O2 08	P&A (Minor Oil)
Chim Boi Ca 1	Nam Con Son / Vietnam	Oil	W.			37.5	Q2 08	P& A
Charan 1	Houtman / Australia	Oil			l <sub>ke</sub> ger.	33	Q2 08	P&A ·
Jarver 1	Sorell / Australia	Gas			ļars.	55	O2 08	P&A
Pecten East 1	Otway / Australia	Gas	(green)			50	Q2 08	P&A
Netherby	Otway / Australia	Gas	\dol_{\sigma}'			50	CG 08	Gas Discovery
Chim Cong I	Nam Con Son / Vietnam	Oil	i i i i i i i i i i i i i i i i i i i			37.5	C3 08	Drilling
Frigate Deep 1	Bonaparte / Australia	Gas	0.50 <b>X</b> 0.50	\$5.9X5.63	X ( X ( X ( X ( X ( X ( X ( X ( X ( X (	100	) C3 '08' \	Gas Discovery
Ichthys North 1	Browse / Australia	Gas			X . X	30 👈 .	_,C3_08	Partial carry
Tuzluk 1	Fergana / Krygyzstan	Oil	, V			.70	CC3 08	On schedule
Soh 1	Fergana / Krygyzatán 🚶	jè <b>o</b> ii je			9594E085	\$\$\$ <b>70</b> \$\$\$	. O4 08	On schedule
South East July 1	Gulf of Suez / Egypt	i Oil	MARCH STORY	X3747733	<b>V</b>	40.	Q4 08	Carried

The exploration portfolio is continuously being optimised therefore the above program may vary as a result of rig availability, drilling outcomes and maturation of new prospects

Santos

### 

Project	2005	2006	2007	2008	2009	2010	2017		2013	2014	2015
Fairview CSG 115 TJ/Day		FEEC	FID	Star	tup						
Henry (VIC/P44 Stage 2)	Discovered July 2005	FEEL	FIC		Startup						
Kipper	Discovered 1986		FIC	anamananananananananananananananananana	inaniminani.	imminimi.	Startup				
Patricia- Baleen Plant Upgrade		Pre-FEEC	FEED FID		Startup						
Exploration	Jarv	er & Pect	en East W	$\sim$	nerby We	1		munnun			

\*\*\*\*\*\*\*\*\*\*\*\*\*\* Pre-production

\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\* Production

Project	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Reindeer	Discovered 1997			FID	immunimus i	Startu					unillillin
Cooper Oil		2000 NO. CO. CO. CO. CO. CO. CO. CO. CO. CO. C						***************************************		)	
Jackson to Moomba Pipeline	Pre	FEED F	EED FID	Startup		mminnm					
Exploration	ammmunu	mmmmm	minimi	Charon \		mmmmm	mannim	mannan	inamananan	immissionin	

mmmmmm Pre-production

\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\* Production

Milestone

Santos

# 

Project	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
		:	Des EE				Mark in			:1-	
Gladstone LNG		annanninin	Pre-FE8		EED F	D		innamen en e	innisaninnin	Startup	millim.
PNG LNG	Hides Field Discovered 1987		FEED	FEED	FI	D <b>&gt;</b>			9.2	rtup	
DLNG 1 (Bayu Undan)	Discovered 1995	<b>6</b>			innananananan da	innamunin					inillijijin.
Browse			Ichthys	North 1 V	Vell Drille	<i></i> 1	innininininini	annono	innumum.	annininininin	annona.

www.Pré-production

\*\*\*\*\*\*\*\*\*\*\*\* Production

Milestone

SANTOS Ltd

8/09/2008 5:49:18 PM PAGE 22/030 Fax Server

### 

Project	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Oyong Ph2	Discovered 2001	FEED	F (1000000000000000000000000000000000000	D	Startu	p					
Wortel			:::::::::::::::::::::::::::::::::::::::	F	EED FID	S	artup		***************************************		
Chim Sao Dua	Country Entry 2006	innanna	Pre-FEED	FID		Start	<i>т</i> р				
Bangladesh	ţ	<b>V</b> agnama	Country	$\Diamond$	3D Seisn						
India		2[ Coun Entry 2007	Seismic	3D Se	ismic	Exploration	on Well				
Exploration	Chin	n Ung & C	him Cong	Wells K	yrgyzstar	& Egypt	Wells   				

########## Pre-production

Production

Milestone

Santos

# 

Parmer

PETRONAS a global top 3 LNG producer with more than US\$50 billion in annual revenue

Amount

US\$2.508 billion consisting of US\$2.008 billion plus
US\$500 million upon FID of GLNG<sup>TM</sup> Train 2 using JV gas

Participization

40% interest in Integrated Project

Alignment

Santos and PETRONAS fully aligned across the value chain: upstream resource, development, operation and LNG marketing

Osignation

Santos to continue as upstream operator

Joint operating company will develop and operate the pipeline and LNG plant and undertake marketing

Assals

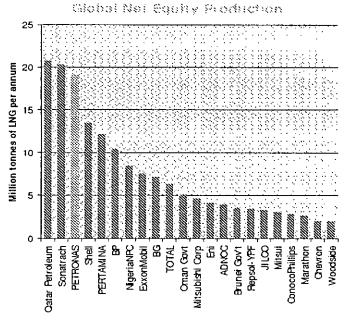
Structure ensures assets and revenues held directly by Santos and PETRONAS

Completion

Closed in July 2008, US\$2 billion received

### Number 3 globally in LNG and number 1 in Asia

- PETRONAS operates the PETRONAS LNG complex, the world's largest single integrated LNG facility with a total capacity of 23mtpa from 8 LNG trains.
- PETRONAS is also a partner in the ELNG Project in Egypt with a capacity of 7.2mtpa from 2 LNG trains.
- PETRONAS has delivered over 5,500 cargoes from the PETRONAS LNG complex in Malaysia.
- PETRONAS is the world's largest owneroperator of LNG ships.



43 Sexurce: PEYBONAS

Santos

### 

### Santos' Coal Seam Gas Reserves and Resources

PJ (as of end 2007)		원장 하는 영화를 위하였다. 요함	Contingent resource <sup>1</sup>
YE 2007 total CSG reserves	_ 1,573	4,511	10,492
Sold to PETRONAS	538	1,600	2,969
Remaining CSG reserves	1,035	2,911	7,523

¹ Contingent resource is defined as the high side (3C) contingent resource estimate

- ▼ Transaction value US\$2.508 billion
- Santos retains approximately 70% of its CSG reserves and resources
- Santos retains approximately 89% of its total 2P oil and gas reserves

Mantas

#### GLNG JV Acreage

Faitview (PLs 90, 91, 92, 99, 100 8-232)

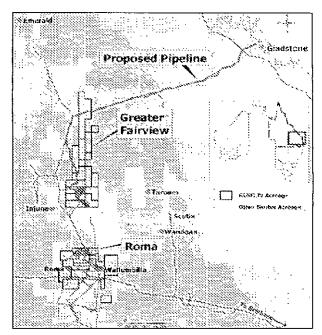
- Santos operated with a 79.5% working interest decreasing to 68.5% after project payout
- Acquired by Santos in 2005 with an established production history of over 14 years

Greater Fairview (Arcadia) (PLs 233, 234, 235 & 236, ATPs 526P and 653P)

PLs 233, 234, 235, 236; ATP 526P: 79.5% working interest decreasing to 68.5% after project payout

Poine (Pts 3, 4, 5, 6, 7, 8, 9, 19 & 93; PtAs 250 & 251; ATP 336P (Roma South) & ATP 631P (North))

- Up to 100% Santos owned and operated
- Direct access to gas market via Wallumbilla hub

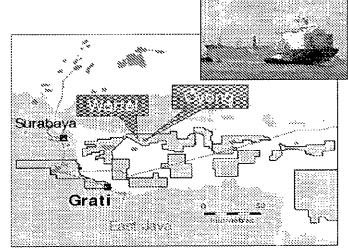


Santos

45

# 

- Oyong Phase 1 (oil)
  - First oil achieved in September
     2007 at ~8,000 bopd
- Oyong Phase 2 (gas and oil)
  - 60km pipeline to Grati
  - Gas sales to PT Indonesia Power
  - Engineering and construction in progress
  - First gas Q3 2009
- Potential Wortel synergies
  - Infill seismic acquired in 2007
  - Development planning in progress – potential tie back to Oyong
  - First gas targeted in 2010



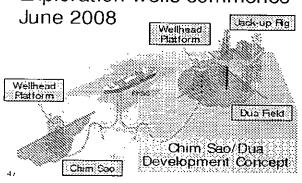


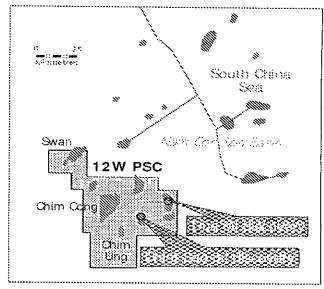
#### Legend

- Santos acreage
- Si Oil field
- ··· Oil pipeline
- ··· Gas pipeline

### Two oil discoveries, with follow-on opportunities

- Chim Sao/Dua (STO 37.5%)
  - Reservoir and facilities studies underway
  - -. Project sanction in 2H 2008
  - Expression of interest prepared for FPSO supply
  - Target first oil in 2010
- Exploration wells commence







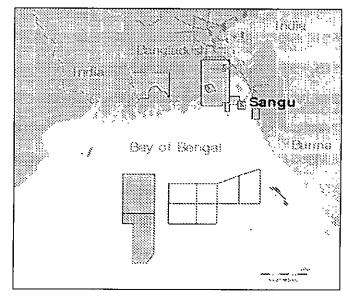
#### Legend

- Santos acreage

- ··· Gas pipeline
  - Santos

# 

- Material Gas targets
- Enormous, underexplored, prospective tertiary delta near rapidly emerging markets
- India
  - PSC's signed March 2007
  - 17,250 line km seismic survey completed - currently processing
- Bangladesh
  - Acquisition of interests Oct 2007
  - Production optimisation at Sangu
  - Appraisal planning for gas discoveries
  - Bids submitted for offshore blocks





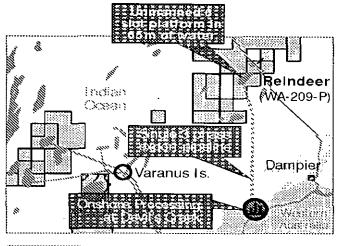
#### Legend

- Santos acreage
- □ Application block
- ··· Oil pipeline
- ··· Gas pipeline

Perturan

### Fast-tracking discovery...

- 45% WI, Apache operator
- FID achieved 2Q08
- CAPEX \$379m (net)
- First gas end 2010
- 400-600 bcf resource
- Rate ~ 90mmscf/d (net)
- Substantial market opportunity





Legend

- Santos acreage

- ··· Oil pipeline
- ... Gas pipeline
- · Proposed gas pipeline

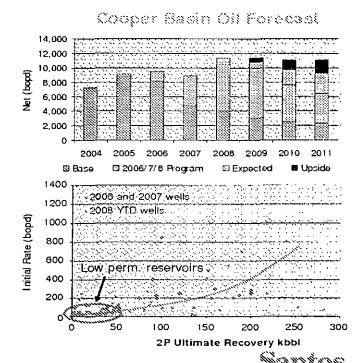
.. to exploit current gas price

Santos

# 

Future scale of program will be determined by economics ...

- Results from low permeability reservoirs disappointing
- Success in deeper / higher rate reservoirs
- Optimising target selection whilst rebuilding inventory
- 2008 drill results substantially better than 2006/7
- 75 wells in 2008, F&D ~ \$45/bbl

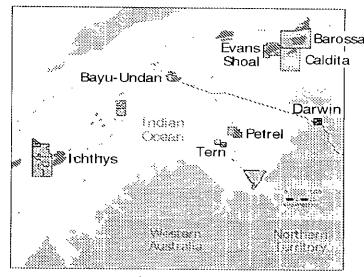


### **Timor Bonaparte**

- A new LNG train in Darwin
  - 3-4 mtpa
- ▼ Floating LNG
  - 1-2 mtpa

#### **Browse**

- Ichthys North Q3 2008 drill
- Unitisation with existing LNG plans a real possibility





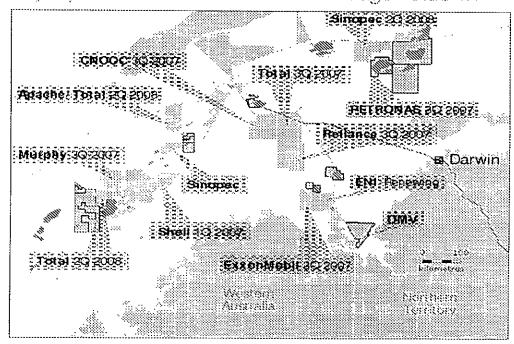
#### Legend

- Santos acreage
- Si Oil field
- ₩ Gas field
- ··· Oil pipeline
- ··· Gas pipeline

Santos

# 

Major parties enter and confirm acreage value ...



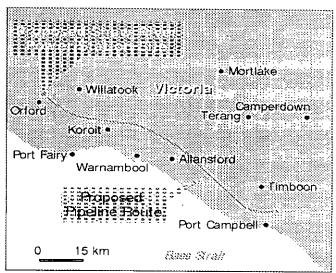


#### Legend

- Santos acreage
- Other acreage
- Oil field
- ∭ Gas field
- · Oil pipeline
- ··· Gas pipeline

### Proposal to build a 500MW power station in Victoria

- Natural gas will play an increasingly significant role in Australia's power generation mix
- Entry to power generation is consistent with Santos' strategy of accelerating the commercialisation of its extensive gas reserves and resources
- Freehold site secured alongside Moorabool to Heywood 500kV transmission line
- Proposed \$800 million 500MW CCGT first phase, expandable to 1,500MW
- Gas would be supplied from Santos' gas portfolio via a new dedicated pipeline from near Port Campbell
- ▼ FEED studies commenced
- Targeting FID by end-2009 which would enable first power generation by 2012





Santos

#### \_\_\_\_

# 

- Area impacted remains ca.650 hectares
- Current funding
  - Infrastructure:Government of Indonesia
  - Land and buildings:Minarak Lapindo Jaya
  - Santos PSC spend: US\$29.4m
- WALHI legal case rejected (being appealed)
- Santos provision: US\$79.0m



SANTOS Ltd 8/09/2008 5:49:18 PM PAGE 29/030 Fax Server

# 

	lalf Year 2008	Half Year C 2007	hange %
Realised Oil Prices (USD/bbl)	113.08	68.19	+66
AUD/USD Exchange Rate (after hedging)	0.9383	0.8189	+ 15
Realised Oil Price (AUD/bbl)	120.51	83.27	+ 45
Gas Prices (AUD/GJ)	4.00	3.84	+4

:50

Santos

# 

Sensitivity	Change	NPAT Impact A\$m
US dollar oil price	US\$1/bbl	9
Gas price	10 cent/GJ	6
A\$/US\$ exchange rate	1 cent	7
Interest rates	1%	-

SANTOS Ltd 8/09/2008 5:49:18 PM PAGE 30/030 Fax Server

### 

Registered and head office Share Register Adelaide

Adelaide
Ground Floor, Santos Centre
60 Flinders Street
Adelaide, South Australia 5000
GPO Box 2455
Adelaide, South Australia 5001
Telephone: +61 8 8116 5000

Facsimile: +61 8 8116 5050

Useful email contacts
Share register enquiries:
share register@santon.com

Investor enquiries:

Andrew Nairn

Group Executive Investor Relations

Level 10, Santos Centre Direct: + 61 8 8116 5314

Facsimile: +61 8 8116 5131

Email: andrew.maire@santos.com

Brooke Pedersen

Investor Relations Analyst Level 10, Santos Centre

Direct: + 61 8 8116 7227 Facsimile: +61 8 8116 5131

Email: brooke pedersen@santos.com

Website:

MAAA Marios Com

Santos

υį

8/09/2008 4:32:46 PM PAGE 51/054

Fax Server

# Santos

# RECEIVED

### Tender Form - Issuer Sponsored Holders

THIS DOCUMENT IS IMPORTANT. IF YOU DO NOT UNDERSTAND IT PLEASE CONSULT YOUR PROFESSIONAL ADVISER.

If you do not wish to participate in the Buy-Back do not return this form.

Please refer to the instructions on the back of this form.

Please complete	the following	ucina black	يرامم بإمرا
riease complete	the following	using black	INK ONIV

COL	ender the following Shares to Santos Limited at the specified Te unt(s) and/or as a Final Price Tender, on the terms and condition y-Back Documents:	ender ons set out in	A		you can t Septembe				
	Insert the number of Shares (if any) you wish to tender as a Final Price Tender.					as a FINAL PRI	CE TENDER		
	Insert the number of Shares (if any) you wish to tender next to the Tender Discount(s) at which you wish to tender those Shares.					at a 14%	Tender Discour		
	If you hold 300 Shares or less (as shown in Box A), you may only submit one Tender in respect of all of your Shares and such a Tender must be at one of the specified Tender Discounts or as a Final Price Tender.	<u> </u>	:			at a 13%	Tender Discou		
							Tender Discou		
				<u> </u>		at an 11%	Tender Discou		
	Online Tender Facility: Please note that Issuer Sponsored Holders may submit their Tender online by going to www.santos.com. Issuer Sponsored	1 1 1	: :	<u> </u>	· · · · · · · · · · · · · · · · · · ·	at a 10%	Tender Discou		
	Holders that apply in this manner need not return this Tender Form.				•	at a 9%	Tender Discou		
	TOTA_ NUMBER OF SHARES TENDERED	·	: -		<u> </u>	at an 8%  The number of S	Tender Discou		
	Add up the number of Shares in Boxes B and C and write that number in Box D.		: 		D must not be more than the number in Box A.				
	Please provide your contact details in case we need to speak	k to you about your	Tender:			1	,		
	Contact Name Contact	t Daytime Telephone	Daytime Telephone			Date			
	Please sign within the appropriate boxes below. By signing this form you confirm that you have read the terms and conditions of the Buy-Back and you make the representations in Section 5.9 of the Buy-Back booklet and on the reverse of this form.  Individual or Joint Shareholder 1  Joint Shareholder 2  Joint Shareholder 3								
	Sole Director and Sole Company Secretary Director/Com	Director/Company Secretary			Director				
	THIS BOX G IS OPTIONAL - EITHER LEAVE IT BLANK OR TIC to make your Tender conditional on the Buy-Back Price being no legyour Shares, however your Shares will not be bought back if the Market Price P	ess than <u>one</u> of the fo	lowing pr	ices. You	ı will not re	eceive less than this ar	if you wish nount for		

TENDER FORMS MUST BE RECEIVED BY THE REGISTRY BY 7.00PM (EASTERN STANDARD TIME) ON FRIDAY, 3 OCTOBER 2008

STO

1DLNG



Server



#### How to complete this Tender Form

The instructions below are cross-referenced to the relevant section on the front of this form, Defined terms have the same meaning as in the Buy-Back booklet. Please complete the form using black ink only.

This is the total number of Shares registered in your name as at 2 September 2008 that confer an entitlement to participate in the Buy-Back, Α I' you wish to participate in the Buy-Back, you can offer to self some or all of these Shares to Santos Limited (by following the instructions set out below).

C Tender Discount В Final Price Tender Insert the number of Insert the number of Shares (if any) you wish to tender at the specified Tender Discount. You may offer to sell Shares (if any) you AND/OR parcels of Shares at up to 7 different specified Tender Discounts. Each parcel is treated as a separate Tender. wish to tender as a Final Price Tender. If you hold 300 Shares or less, you may only submit one Tender in respect of all of your Shares and such a Tender must be at one of the specified Tender Discounts or as a Final Price Tender. If you hold more than 300 Shares, you may tender different parcels of Shares at one or more Tender

After indicating the number of Shares you wish to tender as a Final Price Tender (Box B) and/or at a specified Tender Discount(s) (Box C), you need to add up the number of Shares in Boxes B and C and write the total in Box D. D

Note that the number of Shares in Box D must not be more than the number of Shares in Box A.

If the number of Shares in Box D is more than the number of Shares in Box A, you will be deemed to have offered only the number of Shares shown in Box A and, if you have selected more than one Tender Discount and/or a Final Price Tender, your Tender will be adjusted in the manner set out in Section 5.12 of the Buy-Back booklet.

Ξ Please provide your contact details in case we need to speak to you about your Tender Form.

You must sign this form in Box F. By signing and returning this Tender Form, you acknowledge that you have read and understood the Buy-Back booklet and agree to, and make an offer to, sell your Shares on the terms and conditions set out in the Buy-Back Documents (including the warranties, authorisations and undertakings set out in Section 5.9 of the Buy-Back booklet).

Individual holders Where a holding is in one name, the registered shareholder must sign.

Joint holders All holders must sign

If not already noted by the Registry, an originally certified copy of the power of attorney must be sent to the Registry. Where this form is signed under power of attorney, the attorney declares that the attorney has no notice **Under Power of Attorney** 

Discounts and/or as a Final Price Tender. However, you must tender a minimum of 300 Shares in aggregate.

of revocation of the power or the death of the donor of the power. **Deceased Estate** 

All executors should sign and, if not already noted by the Registry, send an originally certified copy of probate or

letters of administration to the Registry.

This form must be signed by 2 directors, a director and company secretary or, in the case of a company with a Company

sole director who is also the sole company secretary, the sole director.

By signing this Tender Form you confirm that you are not an Excluded Foreign Person and, in particular, are not (i) in the United States or Canada or a US Person (as defined in the Buy-Back booklet) or resident of Canada or (ii) tendering any Shares by means of this Tender Form on behalf of or for the account of a person in the United States or Canada or a US Person or a resident of Canada. ADRs and Restricted Employee Shares may not be tendered into the Buy-Back.

G THIS BOX G IS OPTIONAL -- EITHER LEAVE IT BLANK OR TICK ONE MINIMUM PRICE ONLY: You should only tick a Minimum Price if you wish to make your Tender conditional on the Buy-Back Price being no less than <u>one</u> of the specified prices. You will not be paid less than this amount for your Shares, however if the Minimum Price you select is higher than the Buy-Back Price your Shares will not be bought back. If you complete Box G, you must also complete Box B and/or Box C. Tick no more than one Minimum Price in Box G – if you tick more than one Minimum Price, your Tender will be deemed to be conditional on the highest Minimum Price that you have specified.

Santos Limited will not accept Tender Forms from any person (or person acting on behalf of or for the account of a person who is) in the United States or Canada or a US Person or resident of Canada or any Tender Form that has been postmarked in, or otherwise appears to Santos Limited or its agents to have been sent from, the United States or Canada.

#### Payment for Shares bought back

Santos Limited expects to dispatch payment for Shares bought back no later than 10 October 2008.

Submitting your Tender Form

Send your completed and signed Tender Form or, if mailing in Australia, use the enclosed reply-paid envelope so that your Tender Form is received no later than 7.00pm (Eastern Standard Time) on 3 October 2008.

If delivering in person

If sending by mail Santos Limited Buy-Back C/o Computershare Investor Services Pty Limited GPO Box 52 MELBOURNE VIC 8060 AJSTRALIA

(during business hours only) Santos Limited Buy-Back C/o Computershare Investor Services Pty Limited Yarra Falls 452 Johnston Street ABBOTSFORD VIC 3067

This Tender Form relates to the Santos Limited Buy-Back booklet dated 28 August 2008 and should be read in conjunction with that booklet.

If you require further information on how to complete this form please contact the Santos Limited Buy-Back enquiry line on 1300 727 634 (within Australia) or +61 3 9946 4447 (from outside Australia).

TENDER FORMS MUST BE RECEIVED BY THE REGISTRY BY 7.00PM (EASTERN STANDARD TIME) ON FRIDAY, 3 OCTOBER 2008.

Do not send this Tender Form to the Registry if you have submitted your Tender via the Online Tender Facility.

8/09/2008 4:32:46 PM PAGE 53/054

Santos
ABN 80 007 550 923

#### Tender Form - CHESS Holders

THIS DOCUMENT IS IMPORTANT. IF YOU DO NOT UNDERSTAND IT PLEASE CONSULT YOUR PROFESSIONAL ADVISER.

Fax Server

If you wish to participate in the Buy-Back, you must instruct your controlling participant (normally your broker) to submit your Tender(s), for your Tender(s) to be effective

to be effective.

Do NOT return this form to the Registry.

Please refer to the instructions on the back of this form.

Controlling CHESS participant as at 2 September 2008.

#### Please complete the following using black ink only

isco	ender the following Shares to Santos Limited at the unt(s) and/or as a Final Price Tender, on the terms ly-Back Documents:			Shares you can ter as at 2 September			
3	Insert the number of Shares (if any) you wish to tender as a Final Price Tender.				as a FINAL PRICE TENDER		
9	Insert the number of Shares (if any) you wish to tender next to the Tender Discount(s) at which you wish to tender those Shares.				at a 14% Tender Discount at a 13% Tender Discount		
	If you hold 300 Shares or less (as shown in Box A), you may only submit one Tender in respect of all of your Shares and such a Tender must be at one of the specified Tender Discounts or as a Final Price Tender.				at a 12% Tender Discount		
					at a 10% Tender Discount		
			,		at a 9% Tender Discoun  at an 8% Tender Discoun		
2	TOTAL NUMBER OF SHARES TENDERED Add up the number of Shares in Boxes B and C and write that number in Box D.				The number of Shares in Box D must not be more than the number in Box A.		
	Please provide your contact details in case we n	eed to speak to	o you about your Ten	der:			
	Contact Name	Contact Daytime Telephone			/ / Date		
	Please sign within the appropriate boxes below. By sign the representations in Section 5.9 of the Buy-Back book Individual or Joint Shareholder 1	igning this form you confirm that you have read the ter booklet and on the reverse of this form.  Joint Shareholder 2			ons of the Buy-Back and you make reholder 3		
	Sole Director and Sole Company Secretary	Director/Company Secretary Director/Company Secretary			ctor		
3	THIS BOX G IS OPTIONAL - EITHER LEAVE IT B wish to make your Tender conditional on the Buy-Earnount for your Shares, however your Shares will AS12.00	Back Price being	i no less than <u>one</u> of to back if the Minimum P	the following prices. You	will not receive less than this		

TENDER FORMS MUST BE PROCESSED BY YOUR CONTROLLING PARTICIPANT BY 7.00PM (EASTERN STANDARD TIME) ON FRIDAY, 3 OCTOBER 2008

STO

1DLNG

+

#### How to complete this Tender Form

The instructions below are cross-referenced to the relevant section on the front of this form. Defined terms have the same meaning as in the Buy-Back booklet. Please complete the form using black ink only.

This is the total number of Shares registered in your name as at 2 September 2008 that confer an entitlement to participate in the Buy-Back, If you wish to participate in the Buy-Back, you can offer to sell some or all of these Shares to Santos Limited (by following the instructions set out

В Final Price Tender Insert the number of Shares (if any) you AND/OR wish to tender as a Final Price Tender.

C Tender Discount

Insert the number of Shares (if any) you wish to tender at the specified Tender Discount. You may offer to sell parcels of Shares at up to 7 different specified Tender Discounts. Each parcel is treated as a separate

If you hold 300 Shares or less, you may only submit one Tender in respect of all of your Shares and such a Tender must be at one of the specified Tender Discounts or as a Final Price Tender.

If you hold more than 300 Shares, you may tender different parcels of Shares at one or more Tender Discounts and/or as a Final Price Tender. However, you must tender a minimum of 300 Shares in aggregate.

D After indicating the number of Shares you wish to tender as a Final Price Tender (Box B) and/or at a specified Tender Discount(s) (Box C), you need to add up the number of Shares in Boxes B and C and write the total in Box D.

Note that the number of Shares in Box D must not be more than the number of Shares in Box A.

If the number of Shares in Box D is more than the number of Shares in Box A, you will be deemed to have offered only the number of Shares shown in Box A and, if you have selected more than one Tender Discount and/or a Final Price Tender, your Tender will be adjusted in the manner set out in Section 5.12 of the Buy-Back booklet.

Please provide your contact details in case we need to speak to you about your Tender Form.

You must sign this form in Box F. By signing and returning this Tender Form, you acknowledge that you have read and understood the Buy-Back booklet and agree to, and make an offer to, sell your Shares on the terms and conditions set out in the Buy-Back Documents (including the warranties, authorisations and undertakings set out in Section 5,9 of the Buy-Back booklet).

Individual holders Where a holding is in one name, the registered shareholder must sign.

Joint holders All holders must sign.

**Under Power of Attorney** If not already noted by the Registry, an originally certified copy of the power of attorney must be sent to the

Registry. Where this form is signed under power of attorney, the attorney declares that the attorney has no notice of revocation of the power or the death of the donor of the power.

**Deceased Estate** 

All executors should sign and, if not already noted by the Registry, send an originally certified copy of probate or

letters of administration to the Registry.

Company This form must be signed by 2 directors, a director and company secretary or, in the case of a company with a

sole director who is also the sole company secretary, the sole director.

By signing this Tender Form you confirm that you are not an Excluded Foreign Person and, in particular, are not (i) in the United States or Canada or a US Person (as defined in the Buy-Back booklet) or resident of Canada or (ii) tendering any Shares by means of this Tender Form on behalf of or for the account of a person in the United States or Canada or a US Person or a resident of Canada. ADRs and Restricted Employee Shares may not be tendered into the Buy-Back.

G THIS BOX G IS OPTIONAL - EITHER LEAVE IT BLANK OR TICK ONE MINIMUM PRICE ONLY: You should only tick a Minimum Price if you wish to make your Tender conditional on the Buy-Back Price being no less than one of the specified prices. You will not be paid less than this amount for your Shares, however if the Minimum Price you select is higher than the Buy-Back Price your Shares will not be bought back. If you complete Box G, you must also complete Box B and/or Box C. Tick no more than one Minimum Price in Box G - if you tick more than one Minimum Price, your Tender will be deemed to be conditional on the highest Minimum Price that you have specified.

Santos Limited will not accept Tender Forms from any person (or person acting on behalf of or for the account of a person who is) in the United States or Canada or a US Person or resident of Canada or any Tender Form that has been postmarked in, or otherwise appears to Santos Limited or its agents to have been sent from, the United States or Canada.

Payment for Shares bought back

Santos Limited expects to dispatch payment for Shares bought back no later than 10 October 2008.

You will need to contact your controlling participant (usually your broker) in sufficient time for your controlling participant to process your Tender no later than 7 00pm (Eastern Standard Time) on 3 October 2008.

> DO NOT RETURN THIS FORM TO SANTOS LIMITED OR THE REGISTRY This Tender Form relates to the Santos Limited Buy-Back booklet dated 28 August 2008 and should be read in conjunction with that booklet.

If you require further information on how to complete this form please contact the Santos Limited Buy-Back enquiry line on 1300 727 634 (within Australia) or +61 3 9946 4447 (from outside Australia).

TENDER FORMS MUST BE PROCESSED BY YOUR CONTROLLING PARTICIPANT BY 7.00PM (EASTERN STANDARD TIME) ON FRIDAY, 3 OCTOBER 2008.

0

S

ZIO



